



Pathway to Maryland's GHG Reduction Goals

Mitigation Working Group Meeting May 18, 2023

Agenda

Project status update

- CSNA-compliant scenario
 - Modeled policies
 - Sectoral overview
 - Summary results
 - Sensitivity scenarios

Project Status Update

- Current policies fully included in the model except for carbon sinks
- CSNA scenario meets 2031 goal of 60% gross emissions reductions
 - o 2045 net-zero goal not yet met, but the June report will chart a path to net-zero

- June report will feature two core scenarios and three sensitivity scenarios:
 - Core: Current policies, CSNA
 - Sensitivities: low estimate of IRA impact, low implementation overall, net emissions

Impact analysis: air quality improvements represented at the county level

Modeling Methodology & Assumptions

- Using Global Change Analysis Model (GCAM-USA), which has 32 global regions and 50 state-level resolution in the USA. The model runs in 5-year time steps.
- CO₂ and energy consumption along with major sources of CH₄, N₂O, and F-gases are modeled at state-level
- Electricity trade in fifteen grid (NERC) regions
- Key inputs, GDP, population and technology assumptions are harmonized with Annual Energy Outlook

Current Policies Scenario

- Key policies included:
 - a. **Power:** RPS*, RGGI*, Planned coal retirements, IRA incentives
 - b. **Transport:** ACC II, ACT, IRA incentives, IIJA infrastructure funding, VMT reduction policies, CAFE standards*
 - c. **Buildings/Industry:** EmPower, Building Energy Performance Standards, IRA incentives
 - d. **Non-CO2s:** AIM Act, MD natural gas methane regulations, MD HFC regulations, MD landfill methane regulations, IRA methane fee
 - e. **Other:** COVID impacts, GHG constraint on rest of states, Technology cost update
- To be added:
 - Tree Solutions Now Act

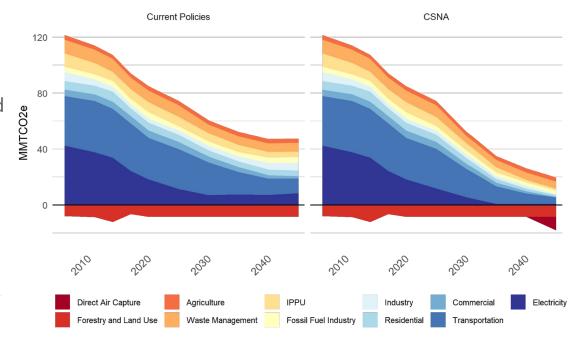
^{*}Note that these policies are implemented as they exist right now, not the new rules/regs being proposed. Anything that is passed into law will be addressed in the final version.

Additional Policies in CSNA Scenario

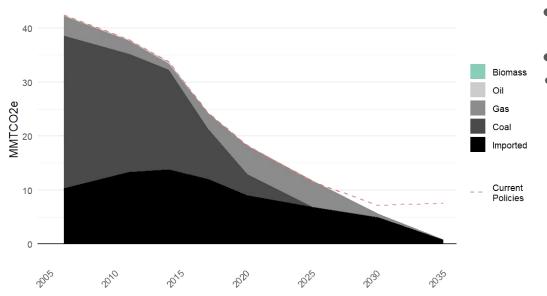
- All current policies included
- Additional policies:
 - a. **Power:** RGGI cap reduced to net zero by 2040, Clean electricity standard of 100% by 2035
 - b. **Transport:** Advanced clean fleets, additional VMT reductions
 - c. **Buildings:** Zero emissions appliance standards, all-electric construction standards, strengthened energy efficiency standards
 - d. **Industry:** "Buy clean" standards to increase efficiency and electrification, fuel switching for cement & other industry, cement CCS
 - e. **Non-CO2s:** Methane reductions w/ marginal abatement cost curve for gas, waste, and agriculture
 - f. Cap and invest backstop policy to achieve remaining emissions
- To be added:
 - a. 100% electric bus sales by 2025

Under CSNA scenario, economy-wide gross emissions reduce by 60% below 2006 levels by 2031

- Current policies achieve 50.9% reductions by 2031
- Emissions and sinks from Forestry and Land Use are held constant at 2020 levels
- Largest emissions reductions occur in the power sector, followed by transportation
- 2045 emissions almost reach net-zero, and will achieve the target in the final run
- Focusing on 2031 results today

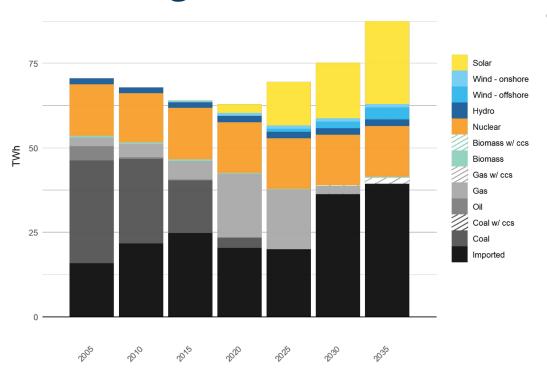


Electricity sector achieves over 88% reductions by 2031, with solar and wind rapidly replacing fossil technologies



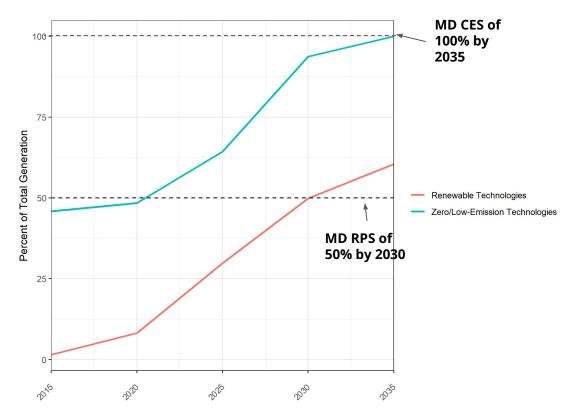
- Gas and imports are the primary source of emissions
- Import behavior still being refined
 - **Key policies included:**
 - Current RPS, planned coal retirements, IRA incentives
 - 100% clean electricity by
 2035
 - o RGGI goes to zero by 2040

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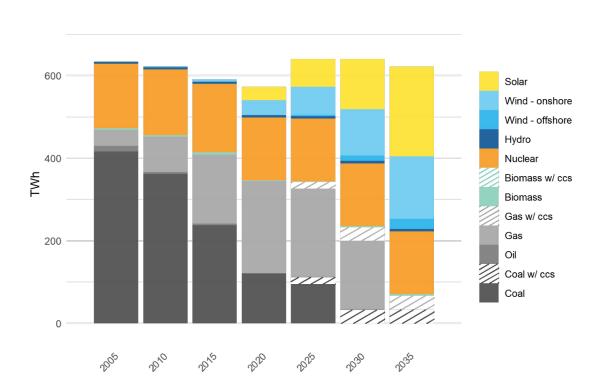
- Import behavior, and split between solar and wind are still being refined
- Key policies included:
 - Current: RPS, planned coal retirements, renewal of nuclear licenses, IRA tax credits
 - Coal retirements are based on EIA, EPA, and Global Energy Monitor databases, and announced retirements by coal companies
 - 100% clean electricity by 2035
 - RGGI goes to zero by 2040

In-state generation reaches over 50% from renewable sources and over 93% from low emissions sources by 2031



 Zero/low-emissions sources include solar, wind, hydro, gas CCS, nuclear, and biomass.

PJM states also have increasing renewable and low emissions sources in their grids

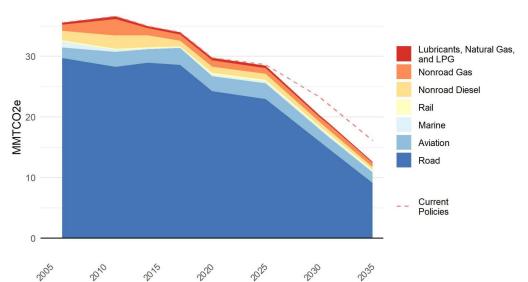


- Not a precise match for imported electricity because PJM boundaries don't align perfectly with state boundaries
- Still refining assumptions about PIM states

Policies in PJM states include:

- Current: IRA tax credits, RPS, Emissions targets
- Accelerated coal retirements, RGGI

Transportation sector achieves 47% reductions, primarily through road vehicle electrification & efficiency measures



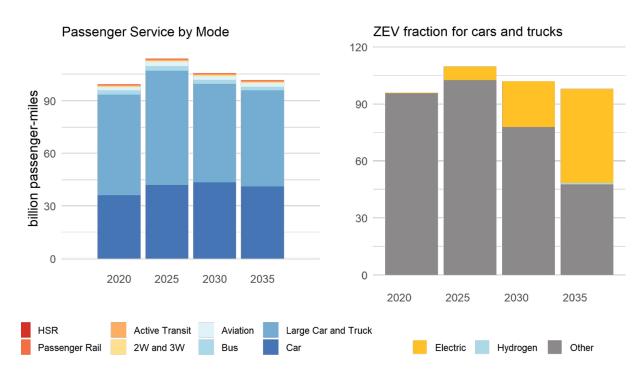
- Emissions matched to inventory sub-categories
- Road vehicles contribute to majority of reductions
- Key policies included:
 - Current: Advanced Clean Cars II, Advanced Clean Trucks, IRA tax credits, IIJA infrastructure funding, CAFE standards
 - Advanced Clean Fleets
 - VMT reductions from mode switching and smart growth, consistent with current ambition in leading states

Breakdown of EV sales assumptions

- Advanced Clean Cars II: 15% EV sales by 2025, 54% by 2030, and 100% by 2035.
- Advanced Clean Trucks: 11-16% EV sales by 2025, 26-35% by 2030, 40%-55% by 2035
- Advanced Clean Fleets: 100% EV sales of freight trucks by 2045

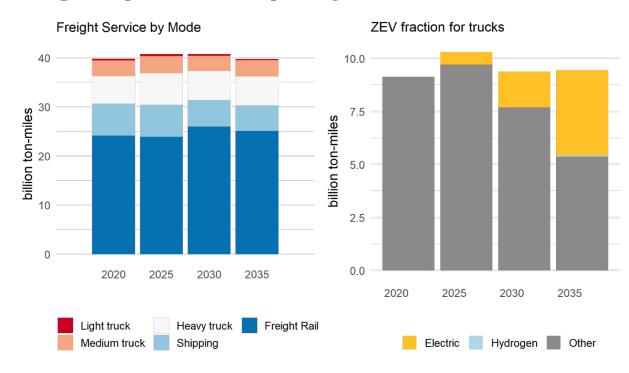
Passenger service declines over time with ZEV accounting for over half of road travel by 2035

- Overall passenger service declines after 2025 due to VMT reduction policies
- Nearly 25% of car and truck passenger service is provided by zero emission vehicles by 2030
- Battery electric vehicles dominate passenger service

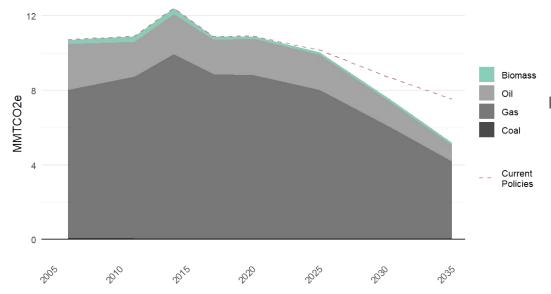


Freight service stays fairly constant, but ZEV fraction of trucking expands rapidly

- Freight service stays fairly constant
- 18% of ton-km are delivered by zero-emission trucks by 2030
- Little role for hydrogen in meeting near-term target



Buildings sector achieves 33% reductions, through energy efficiency & electrification measures



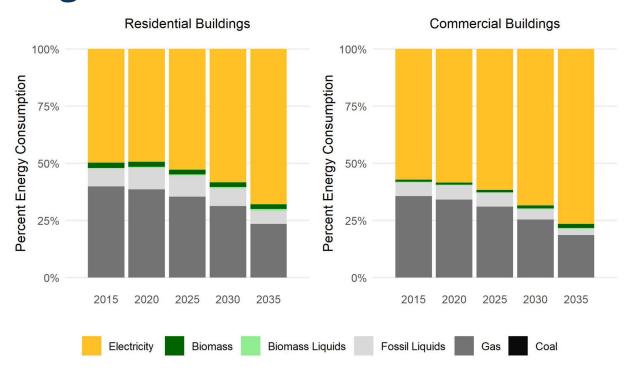
- Residential sector sees larger emissions reductions than commercial sector
- Gas contributes to majority of emissions, decreasing over time

Key policies included:

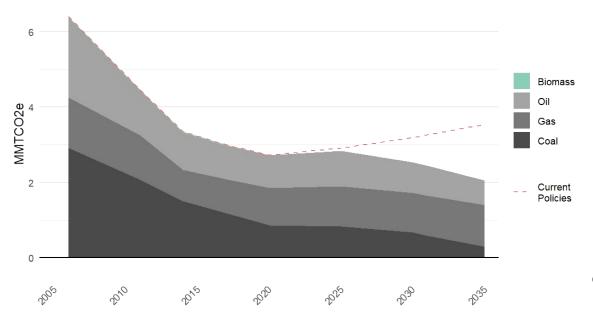
- Current: EmPower, Building Energy Performance Standards, IRA tax credits & rebates
- All electric construction standards starting in 2027
- Zero emissions appliance standards in line with San Francisco Bay Area's standards
- Extended energy efficiency standards beyond 2027

Electrification increases in both commercial and residential buildings

 Fossil fuels supply less than 25% of energy in commercial buildings by 2035



Industrial sector achieves 62% reductions below 2006 levels in 2031

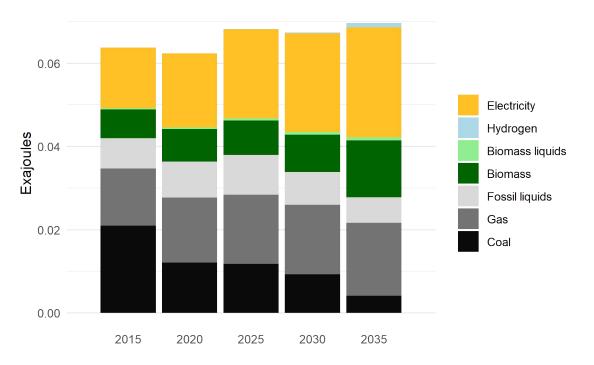


Key policies included:

- Current: IRA hydrogen tax credits, 45Q credits for CCS
- Fuel switching from coal to natural gas
- "Buy Clean" standards to increase electrification, efficiency, CCS
- Included under cap and invest
- Additional policies would require removing the manufacturing exemption

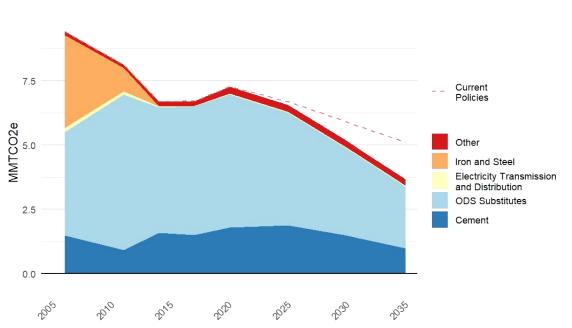
Preliminary results

Industrial fuel use stays roughly constant overall, with increasing fraction of electrification



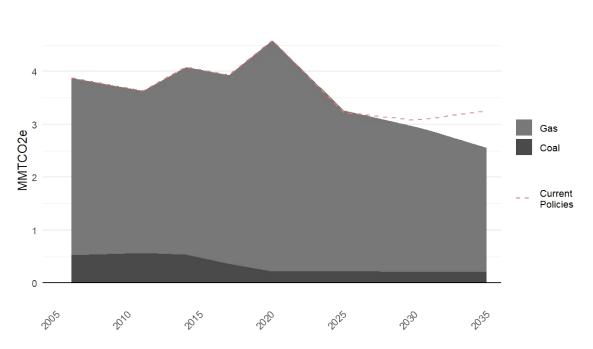
- Fossil fuel consumption remains level, indicating a reversal of demand growth
- Biofuels and biomass play a bigger role in later years
- Coal decline largely due to coal-to-gas switching in cement

Industrial Processes and Product Use (IPPU) achieves 48% reductions in 2031



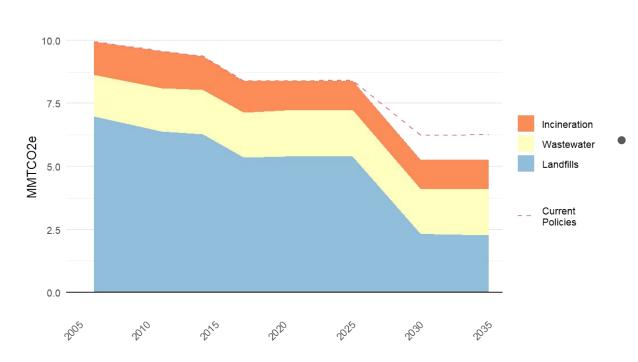
- Emissions from substitutes for ozone-depleting substances (ODS) decrease
- Key policies included:
 - Current: AIM Act, MD HFC regulations, 45Q tax credits
 - Cement CCS

Fossil Fuel Industry achieves 26% reduction in 2031



- Baseline projection from 2020-2050 is driven by MD gas consumption from GCAM
- Key policies included:
 - Current: MD gas
 methane regulations,
 IRA methane fee on 2
 facilities
 - Large reduction in MD gas consumption drives difference between Current Policies and CSNA scenarios, not additional policies in this sector

Waste Management achieves 47% reductions in 2031 through methane reductions

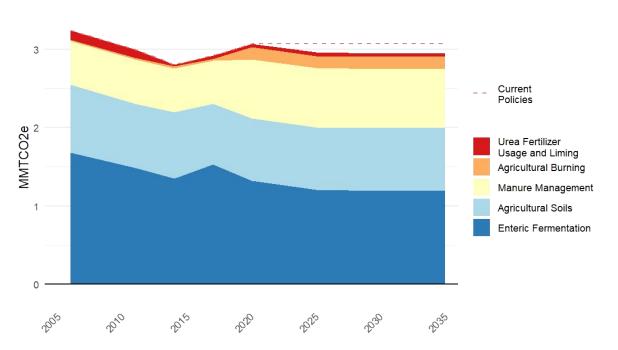


Baseline projection from 2020-2050 assumed to be constant from 2020 due to waste diversion offsetting higher waste generation from population growth

Key policies included

- regulations (assume average of min. & max. estimated reductions)
- In CSNA scenario, assume maximum estimated reduction

Agriculture achieves 9% emissions reductions in 2031 with zero-cost actions

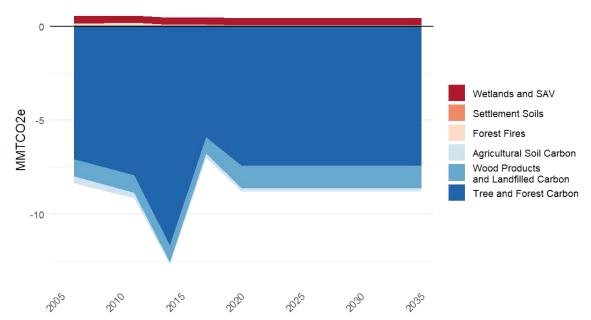


 Baseline projection from 2020-2050 assumes no net change in livestock population (i.e., constant emissions)

Key policies included

- No current policies scenario for livestock
- In CSNA scenario, assume that reductions achievable in livestock at <\$0 from the EPA's marginal abatement cost curve for MD are achieved

Forestry & Land Use currently held constant after 2020



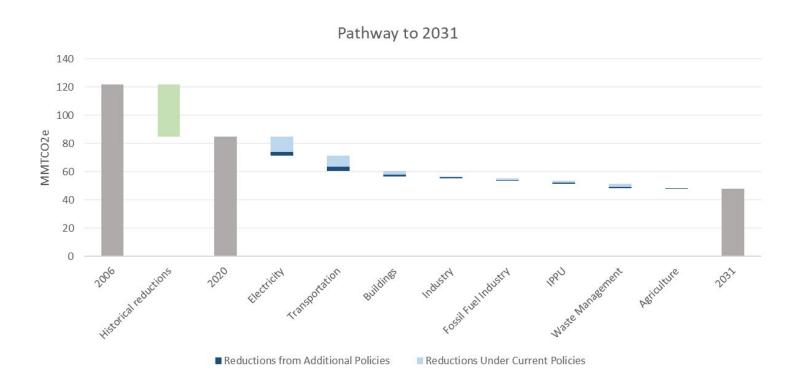
- Carbon sinks not relevant for 2031 gross emissions goal, but important for net-zero
- Currently held constant at 2020 levels, but will incorporate a projection for forest sinks
- Key policies to be included: Tree
 Solutions Now Act

All sectors play a crucial role in reaching 60% reductions, but distribution is uneven across sectors

Percent emissions reductions achieved by 2031	
Economy-wide	60%
Transportation	47%
Electricity	89%
Buildings	33%
Industrial	62%
IPPU	48%
Fossil Fuel Industry	26%
Waste Management	47%
Agriculture	9%

- Largest reductions come from the electricity sector
- Transportation reductions are large in MMTCO2e, but relatively low as a percent-change compared to other sectors
- Agriculture contributes relatively little to reductions, but is a smaller sector overall

Summary of emissions reductions by sector



Summary of key high-impact policies needed to reach the state targets

Current policies:

- 50% RPS by 2030
- ACC II
- ACT
- Building Energy Performance Standards
- Natural gas methane regulations

Additional policies:

- 100% CES by 2035
- RGGI goes to zero by 2040
- Zero emissions appliance standards
- VMT reductions from smart growth, mode switching
- Cap and invest

Sensitivity Scenarios

- Low estimate of IRA impact
 - Currently assuming full implementation of IRA

- Low implementation of state policies
 - Incomplete implementation of federal and state policies leading to fewer reductions across all sectors

- Net emissions accounting for 2031
 - Allow counting of sinks toward 60% reduction goal



Thank you!

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